

“Settlement”), the processing of the Proof of Claim forms (“Claim Forms” or “Claims”) submitted in connection with the Settlement and the calculation of Authorized Claimants’ “Allowed Claim” pursuant to the Court-approved Plan of Allocation contained in Notice of Class Action, Settlements Therein, April 9, 2012 Hearing Thereon, And Class Members’ Rights (the “Notice”) that was disseminated to potential members of the Class, as well as the Order Regarding the Amended Plan of Allocation. The services performed by Rust in connection with providing notice of the Settlement to the Class are detailed in the affidavit previously filed with the Court – the Affidavit of Katherine Livesay of Rust Consulting, Inc. Regarding Notice and Claims Administration dated March 12, 2012 (the “Mailing Affidavit”). For ease of reference, the Mailing Affidavit is attached hereto as Exhibit A, without exhibits.

PROCEDURES FOLLOWED IN PROCESSING CLAIMS

3) In addition to the duties outlined in the Mailing Affidavit, Rust was specifically retained to process Claim Forms, calculate Authorized Claimants’ “Allowed Claim” pursuant to the Plan of Allocation (approved by this Court), and to distribute the Net Settlement Fund to Authorized Claimants upon Court approval.

4) At the outset of the notice program, Rust established and continues to maintain: (a) a toll-free telephone number, 1-855-460-1525 (the “Settlement Hotline”), (b) a post office box, P.O. Box 24771, West Palm Beach, FL 33416, for the receipt of Claim Forms and all written communications necessary to the administration of the Settlement (the “Settlement P.O. Box”), (c) a website dedicated to the Settlement, www.AmaranthCommoditiesLitigation.com (the “Settlement Website”), and (d) an email address dedicated to inquiries related to the Settlement, info@AmaranthCommoditiesLitigation.com (the “Settlement Email Address”). Throughout the notice and claims process, Rust has received inquiries from hundreds of

potential Class Members and other interested parties by telephone, mail and email. As of June 8, 2016, Rust has received a total of 2,500 calls to the Settlement Hotline (652 of which required assistance from a live Rust Customer Service Representative), 25,149 visits to the Settlement Website and 810 emails to the Settlement Email Address.

5) As of May 17, 2016, Rust received a total of 766 Claims from potential members of the Class, all of which have been processed in accordance with the terms of the Stipulation and the Plan of Allocation set forth in the Notice and approved by the Court. All data submitted with such Claims relating to holdings, purchases and sales of Natural Gas Futures was entered into a securely maintained segregated database maintained for the Settlement within Rust's computer system.

6) The 766 total Claims received and processed comprise 411 "hard copy" Claim Forms and 37 data files, representing another 355 Claims, that were submitted on CDs and/or disks or downloaded to secure File Transfer Protocol sites by banks, nominees, or other representatives who filed electronically on behalf of their customers or clients ("EFCs")¹; and

7) Rust used the following procedures to process all Claim Forms (and other correspondence) submitted to Rust via the case-specific mailing address, *Amaranth Commodities Litigation*, c/o Rust Consulting, Inc., P.O. Box 24771, West Palm Beach, FL 33416:

(a) mail received by the Settlement P.O. Box was opened and sorted into correspondence, such as requests for Claim Forms, and actual Claim Forms;

¹ EFCs were accompanied by paper Claim Forms and, in certain cases, signature guarantees and other documentation.

(b) all Claim Forms and other correspondence were scanned and imaged into a secure database maintained by Rust;

(c) correspondence was reviewed and responded to accordingly;

(d) Claim Forms were opened and all documentation submitted with a Claim Form was grouped with that Claim Form, and each Claim Form was assigned a unique claim number;

(e) the information from each Claim Form, including the name, address, telephone number, email address, taxpayer identification or social security number, account number and the holdings and purchase and sale transactions listed on the Claim Form were entered into a computerized database; the documentation provided in support of each Claim by the claimant was reviewed to ascertain whether the claimant had, in fact, purchased or sold contracts of Natural Gas futures corresponding to the specifications of the Settlement Class definition.; and

(f) Claims were reviewed to confirm that they had not been submitted by or on behalf of an excluded person (*i.e.*, Defendants) or persons or entities affiliated with Defendants.

8) With respect to EFCs, Rust maintains an electronic filing operations team (“EFT”) to coordinate and supervise the receipt and handling of all EFCs. Once received, each electronic submission is assigned a unique data receipt number. The EFT reviews and analyzes each electronic file to ensure that it was formatted in accordance with Rust’s requirements, and to identify any potential data issues or inconsistencies within the file. Once the electronic file is deemed to be in an acceptable format, it is then forwarded to Rust’s programming staff with detailed instructions for loading each EFC into Rust’s proprietary database.

9) After reviewing the submitted EFCs, Rust provided all brokers/nominees a cover letter and a Transaction Report that listed the data contained in their submissions. A sample letter is annexed hereto as Exhibit B. The Transaction Report confirmed receipt of data and annotated those parts of the submitted data that were incorrect or incomplete. The Transaction Reports:

- (a) were sent by Federal Express or email to 33 banks/nominees;
- (b) were sent in viewable and printable format (*i.e.*, Adobe Acrobat) as well as in the form of a text data file (for use with commonly used software such as Microsoft Excel);
- (c) contained all the transactions that Rust added to its proprietary database that were based on the original data files submitted by the broker/nominee, so that the broker/nominee could confirm receipt of all transactions;
- (d) identified individual transactions and entire Claims that were found to be deficient or ineligible to give the broker/nominee the opportunity to correct the deficient condition or contest the determination of ineligibility;
- (e) stated that any deficient Claims that remain uncured, as well as any Claims that were identified as ineligible, were rejected;
- (f) notified the broker/nominee that it could ask the Court to review Rust's determination if it wished to contest the rejection of any Claim; and
- (g) provided Rust's telephone number and email address so that the broker/nominee could contact Rust if it had any questions or required assistance.

NYMEX STREET BOOK DATA AND THE UNMASKING PROCESS

10) Rust was provided street book transactional data from NYMEX through Counsel. An aggregate database of 10,860,802 records was created from natural gas futures transactions that occurred on the NYMEX exchange around the Class Period. Contained in the street book data for every transaction was a “masked” account number for which only NYMEX knew the true “unmasked” account number. Class counsel had previously obtained the names of the 1,069 largest traders in the Class by subpoena from the NYMEX. *See* Docket No. 365 at 26. As 85-90% of the open interest in natural gas is held by large traders, *id.*, the “masked” NYMEX data encompassed a high percentage of Class Members’ claims.

11) For large Natural Gas traders and for claims that had transactions on certain key closing dates, Rust submitted samples of trades as well as names and account numbers provided from submitted claim forms to NYMEX for review for the purpose of unmasking the identity of the trader.

(a) NYMEX successfully matched over 280 accounts and provided the corresponding “masked” account numbers for approximately 181 claims.

(b) Rust then matched the “masked” account numbers to the street book data and copied the data into that claimant’s claim. That transactional data was then used to calculate the Allowed Claim.

(c) When NYMEX could not find a match, Rust created an extensive matching process comparing all transactions provided from a specific claimant to the street book data. If a match was found which was only unique to that account, that transactional data was copied to the claim and was then used to calculate the Allowed Claim. Rust successfully matched 66 claims in whole or in part.

(d) There were twelve (12) claims, however, that neither NYMEX nor Rust could unmask based on transactions or account information. These twelve claims only had a total of 25 transactions that occurred on a pertinent Slam the Close date that could possibly affect their calculation. None of these trades were for more than 11 contracts of natural gas futures and 17 of the 25 transactions were for 3 contracts or less, thereby unlikely to have a significant impact on the claims' calculations.

(e) In all, over 1,861,728 transactions were imported from street book data and used in the calculation of claims. These transactions represented aggregate purchase and sale quantities of 14,439,529 natural gas futures contracts, which represented a large portion of the claims database. The total number of transactions, including transactions (i) imported from NYMEX and (ii) data that Rust collected and entered from notice of claim documentation and other sources was 2,153,709. These 2,153,709 transactions encompassed a total aggregate purchase and sale quantity of 16,620,878 natural gas futures contracts.

(f) Since natural gas future contracts that were a result of exercised or assigned options were not included in the street book data, Rust mailed eighty-nine (89) letters to known natural gas option traders asking if they assigned or exercised natural gas options during the class period. If these claimants responded that they had exercised or assigned options that resulted in eligible natural gas futures transaction, Rust provided a list of known option contracts that were provided in street book that could have been possibly exercised or assigned in the class period. Six (6) such claimants responded by either i) indicating which options on the list were exercised or assigned or ii) providing

their own list of eligible natural gas future transactions which were the result of an exercised or assigned option.

THE CALCULATION OF ALLOWED CLAIMS

12) Rust calculated all claims under the Plan of Allocation set forth and approved by this court in the Notice of Class Action, Settlements Therein, April 9, 2012 Hearing Thereon, And Class Members' Rights (the "Notice") that was disseminated to potential members of the Class, as well as the Order Regarding the Amended Plan of Allocation. Rust programmed and rigorously tested the calculation module and worked with Lead Counsel as well as the damage expert, Dr. Craig Pirrong, to ensure that the calculation was implemented properly.

13) Through the course of the project, Rust provided Allowed Claim amounts to approximately 443 of the 766 claims filed through email, mailed letters or verbal communication. Included in the 443 claims above were 276 claims with No Allowed Claim amount as more fully outlined in ¶ 14 and ¶ 23, below. However, 167 claims that were provided with their Allowed Claims had losses totaling \$194,529,788.93 or 48.85% of the aggregate Allowed Claim amount in the database. Rust will provide all claimants with their Allowed Claims losses within seven (7) business days of the filing of the Motion for Distribution with the Court.

THE CLAIMS APPROVAL AND DEFICIENCY PROCESS

14) In connection with the claims approval process, Rust determined that certain Claims were intrinsically ineligible such that they could not be cured by submitting additional information. For Claims determined to be either (a) intrinsically ineligible (for example, the Claim did not indicate any eligible purchases or sales of eligible Natural gas futures contracts during the Class Period or the Claim did not have a "Allowed Claim" when calculated pursuant

to the Court-approved Plan of Allocation) or (b) duplicative of another, identical Claim for the same claimant, Rust mailed a “Notice of Ineligibility” (“Rejection Letter”). The letter advised the claimant that his, her or its Claim was ineligible to participate in the Settlement and that the Claim had been rejected (the “Ineligible Claimants”). From February 11, 2013 through January 19, 2015, Rust mailed a total of 361 Rejection Letters. A sample Rejection Letter is attached hereto as Exhibit C.

15) Rust also determined that certain Claims were deficient such that they could be cured, in whole or in part, with additional information and/or documentation (for example, the Claim was missing supporting documentation, the claimant did not sign the Claim Form, or the Claim did not provide ample documentation to calculate the Claimant’s “Allowed Claim” pursuant to the Plan of Allocation). For Claims found to be deficient, in whole or in part, Rust mailed a “Notice of Deficiency” (“Deficiency Letter”). These letters advised the claimant regarding the deficiency(ies) in his, her or its Claim and what, if anything, was necessary to cure the deficiency(ies) and complete the Claim. The letter required submission of the appropriate information/documentary evidence to complete the Claim within twenty (20) days from the date of the letter, or the Claim would be rejected.

16) From February 11, 2013 through March 4, 2015, Rust mailed a total of 526 Deficiency Letters. A sample Deficiency Letter is attached hereto as Exhibit D. Claimants who did not respond to the Deficiency Letter, or who did respond but their response did not cure the deficiency(ies) in the Claim, were subsequently rejected in whole or in part.

17) In addition, the EFCs that were also determined to be deficient due to missing information and/or documentation needed for calculation were advised by Transaction Reports

as more fully outlined in ¶ 11 above. ECF's who did not respond adequately to cure the deficiency(ies) in their Claim(s), were subsequently rejected in whole or in part.

18) Following the mailing of Deficiency and Rejection Letters to certain claimants, Rust received and processed responses to documentation and information requests, as well as other correspondence relating to the Claims. Such correspondence included: responses to Deficiency Letters that cured deficient Claims in whole or in part; responses to Rejection Letters that provided additional information or documentation that affected a Claim's eligibility status; and general correspondence to provide an address update or other information pertinent to a Claim. As a result of the foregoing, Rust updated its database accordingly.

19) In addition, the Deficiency and Rejection Letters, where appropriate, advised claimants and filers that they had the right to contest Rust's administrative determination(s) with respect to their Claim(s) within twenty (20) days and that they could submit the dispute to the Court for summary resolution.

20) Rust also maintains a database of names, addresses, and aliases of individuals who have been investigated by the Federal Bureau of Investigation ("FBI") for questionable claim filing ("Questionable Claim Filers"). Rust updates this database on a regular basis with information supplied by the FBI. All Claims submitted in connection with the Settlement were compared by name, aliases, address, and city/zip code to the database of Questionable Claim Filers.

21) In addition, Rust's claim processors are trained to identify any potentially inauthentic documentation when processing claims, including claims submitted by claimants not previously captured in Rust's database as Questionable Claim Filers. Processors are instructed to flag claims as questionable claims and route them to the Project Manager and

Quality Assurance Department for review if they encounter any of the following: account statements/trade confirmations where there is questionable typesetting anywhere on the document (*i.e.*, abnormal size fonts or a font that appears as though a typewriter was used as opposed to a computer printout); a brokerage firm's logo on statements or confirmations that is off-center or appears to have been altered (potentially by using easily accessible software such as Photoshop), or extraneous markings surrounding a broker's logo that are inconsistent with statements from the same broker in other claims; for claims filed by individuals, addresses that contain "Mail Codes" (this often indicates that the claimant is incarcerated and submitting his claim from prison); or any other questionable documentation.

22) All potentially questionable Claims submitted in connection with the Settlement were analyzed by Rust's Quality Assurance Department and after further review of these Claims, none (0) of the Claims were ultimately determined to be questionable.

CLAIMS RECOMMENDED FOR REJECTION

23) A total of 399 Claims are recommended for rejection for the reasons listed below. Attached hereto as Exhibit E is a schedule of all the Ineligible Claimants (in Claim number order) listing the reason(s) why each Claim was rejected.² The claimants identified in this Exhibit received a Rejection Letter and/or a Deficiency Letter. *See* Exhibits C and D hereto. The number of Claims and reasons for rejection are summarized below. Each of these 399 claimants was provided notice of ineligibility (see *supra* ¶¶ 14-17) and none have contested Rust's determination.

² For privacy reasons, only the Claim number and reasons for rejection are disclosed.

<u>Number of Claims</u>	<u>Reason for Rejection/Ineligibility</u>
276	Claim Did Not Result in a Allowed Claim.
23	Duplicate Claim.
89	Claim Form Did Not Fit the Definition of the Class.
6	Deficient Claim Form Never Cured.
5	Claim Withdrawn.

CLAIMS RECOMMENDED FOR ACCEPTANCE

24) As of June 21, 2016, the balance of the Settlement Fund was \$52,382,491.71. The Settlement Fund (which includes any accrued interest), less attorneys' fees and expenses awarded by the Court and notice and administration fees and expenses paid to date, is referred to as the Net Settlement Fund. Each Authorized Claimant's share of the Net Settlement Fund will be calculated so that the claimant shall receive, on a proportionate basis, that share of the Net Settlement Fund that the Authorized Claimant's Allowed Claim bears to the Aggregate Allowed Claims of all Authorized Claimants.

25) As of May 17, 2016, Rust received 766 Claim Forms. Of the 766 Claims received, Rust has determined 365 to be valid. The total Allowed Claim Amount for the 365 valid Claims, pursuant to the Court-approved Plan of Allocation contained in the Notice, is \$398,234,651.39. The valid claims are currently projected to receive an average of approximately \$139,000 per claim, with approximately 9 claims projected to receive over \$1,000,000 in distributions.

(a) Attached hereto as Exhibit F is a summary schedule in Claim number order of Authorized Claimants who submitted valid Claims postmarked no later than the claims submission deadline of June 8, 2012. The number of Authorized Claimants who

submitted timely and valid Claims is 265. The total Allowed Claims for the 265 timely and valid Claims calculated pursuant to the Court-approved Plan of Allocation is \$390,771,778.91. For privacy reasons, only Claim numbers and Allowed Claim Amounts are disclosed on Exhibit F.

(b) Attached hereto as Exhibit G is a summary schedule in Claim number order of otherwise valid Claims submitted after the claim submission deadline of June 8, 2012 (the "Late Claims"). This Exhibit includes claimants who would otherwise be eligible to participate in the Settlement but for being late. The total number of Late Claims is 100, 76 of which were received within 90 days of the claim filing deadline. The total Allowed Claims for the 100 Late Claims calculated pursuant to the Court-approved Plan of Allocation contained in the Notice is \$7,462,872.48. For privacy reasons, only Claim numbers and Allowed Claim Amounts are disclosed on Exhibit G. As set forth herein, Rust recommends that all 100 Late Claims, be accepted. Rust believes that no delay in the processing or distribution of the Net Settlement Fund will result from the acceptance of the Late Claims due to the time required to fully process the timely submitted Claims.

CLAIMS STILL AWAITING DOCUMENTATION

26) In addition to the proposed Rejected and Accepted claims above, there are two (2) additional claims in which neither transactional data nor documentation has been received by Rust. Both of these claimants had trading accounts with MF Global, which went bankrupt in 2011, and has not been able to obtain the necessary documentation to process and calculate their Allowed Claim. Counsel for both claimants has been trying to secure the necessary documentation and has requested more time as they believe they can obtain said

documentation. Therefore Rust requests that an extension be granted for those claimants as well as any other claimants whose claim has been rejected, in whole or in part, to provide new documentation. Rust proposes that 10% of the settlement fund be held back as a reserve in order to pay any claims in which new data or information is provided, as well as any claims that may be amended. The funds that are held back in reserve shall be distributed accordingly as more fully described in ¶ 33 below.

QUALITY ASSURANCE PROCEDURES

27) Quality Assurance (“QA”) review is an important part of Rust’s process in administering all settlements. After all Claims were processed, Deficiency Letters, Rejection Letters or Transaction Reports were sent, and responses were received and processed, Rust’s QA team performed a final wrap-up, prior to compiling the final eligible and ineligible reports, to ensure the accuracy of all Claims processed. The final wrap-up process included, but was not limited to, the following:

- a) ensuring accurate data capture of claimant information from Claim Forms including transactional information;
- b) performing a full secondary review of all Claims with Allowed Claims for all Authorized Claimants;
- c) ensuring there is no “overlapping” or duplicative data between Claims (*e.g.*, a Claim is submitted by a Class Member and a nominee also files a Claim with duplicative data, in whole or in part);
- d) ensuring each Claim that has been deemed ineligible, in whole or in part, was sent a Rejection Letter or a Deficiency Letter;

- e) running exception reports to identify any data inconsistencies involving dates, prices, etc.;
- f) reviewing all settlement documents to ensure that the claims administrative process was conducted in accordance with the Stipulation, Court-approved Plan of Allocation, and all Court orders;
- g) reviewing Claims that were determined to have no Allowed Claim in accordance with the Plan of Allocation to verify that all transactions were captured correctly; and
- h) ensuring the accuracy of all calculations based on the Court-approved Plan of Allocation.

28) Further, in addition to the steps described in ¶ 27 above, throughout the entire claims administration process, a series of programmatic reports and audits were continuously generated and reviewed to check the reasonableness and consistency of the data submitted and processed.

PRO RATA DISTRIBUTION OF NET SETTLEMENT FUND

29) All procedures performed and to be performed by Rust with respect to the distribution of the Net Settlement Fund, including procedures to determine the validity of Claims, are subject to the supervision and direction of Class Counsel and the Court.

30) To carry out such orders as the Court may issue with respect to the allocation and distribution of the Net Settlement Fund to Authorized Claimants, Rust will first coordinate with Class Counsel to determine the balance in the Net Settlement Fund. Second, assuming the Court approves the proposed distribution of the Net Settlement Fund recommended herein,

Rust will calculate the *pro rata* distribution amounts for each Authorized Claimant approved by the Court based upon the Court-approved Plan of Allocation.

31) Upon approval of this Court, Rust will distribute checks to all Authorized Claimants, based on each Authorized Claimant's Allowed Claim set forth in Exhibits F and G. Rust will issue replacement checks upon request by payee and will answer inquiries about Claim calculations and checks.

32) Rust expects that not all of the checks distributed to Authorized Claimants will be cashed promptly. In order to encourage Authorized Claimants to promptly cash their distribution checks and to avoid or reduce future expenses relating to unpaid distributions, all distribution checks will bear a notation "CASH PROMPTLY, VOID AND SUBJECT TO RE-DISTRIBUTION IF NOT CASHED BY [DATE 90 DAYS AFTER ISSUE DATE]."

33) If any funds remain in the Net Settlement Fund by reason of uncashed checks, held back as a reserve, or otherwise, then one (1) year after the initial distribution any balance remaining in the Net Settlement Fund shall be used: (i) first, to pay any amended claims or amounts mistakenly omitted from the initial distribution to Authorized Claimants; (ii) second, if there is more than \$100,000 remaining in the Net Settlement Fund after payment is distributed to any amended claims or amounts mistakenly omitted from the initial distribution under (i), then such amount will be distributed to all Authorized Claimants based on their respective *pro rata* Allowed Claim amounts; (iii) or, if the funds remaining in the Net Settlement Fund after the Claims Administrator has made reasonable and diligent efforts to have Authorized Claimants who are entitled to participate in this Settlement cash their checks is less than \$100,000, then such amount shall be donated to a 501(c)(3) charity selected by Class Counsel and approved by the Court.

RECORDS RETENTION AND DESTRUCTION

34) Unless otherwise ordered by the Court, Rust will destroy the paper copies and all supporting documentation of the Claims one (1) year after the initial distribution of the Net Settlement Fund and all electronic copies and supporting documentation of the Claims three (3) years after the initial distribution of the Net Settlement Fund.

FEES AND DISBURSEMENTS

35) Rust was retained by Class Counsel and agreed to serve as the Claims Administrator in exchange for payment of its fees and expenses. Class Counsel authorized all of the administration work performed herein and received regular status updates from Rust regarding the work performed.

36) Rust's administrative fees and expenses incurred to date and expected to be incurred through the distribution of the Net Settlement Fund amounts to \$1,738,695.19. To date, Rust has received payment for initial out-of-pocket expenses totaling \$30,027.81 from the Settlement Fund. Accordingly, there is a balance due of \$1,708,667.38 payable to Rust from the Settlement Fund, which amount includes Rust's estimate of the fees and expenses that will necessarily be incurred through the distribution of the Net Settlement Fund. Annexed hereto as Exhibit H is Rust's invoice for its outstanding administration fees and expenses incurred in connection with the administration of the Settlement and processing Claims, and annexed hereto as Exhibit I is an estimate of the fees and expenses that will necessarily be incurred by Rust to complete the distribution of the Net Settlement Fund, file the necessary tax returns and respond to claimant inquiries.

CONCLUSION

37) For the foregoing reasons, it is respectfully requested that this Court enter an Order:

(a) approving Rust's administrative determinations accepting and rejecting Claims as herein set forth;

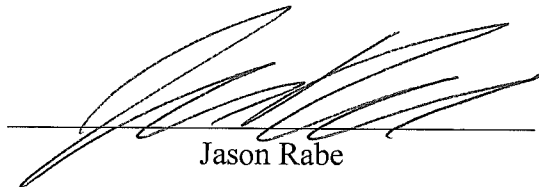
(b) authorizing distribution of the Net Settlement Fund to the Authorized Claimants as listed on Exhibits F and G in the manner described herein;

(c) authorizing payment from the Settlement Fund to Rust of \$1,708,667.38 for its outstanding fees and expenses incurred to date in connection with services performed with respect to administering the Settlement and for additional estimated fees and expenses that Rust expects to incur through distribution of the Net Settlement Fund;

(d) authorizing a reserve of 10% of the Net Settlement Fund to be used in the manner described herein;

(e) authorizing destruction of paper copies of Claim Forms one (1) year after the initial distribution of the Net Settlement Fund, and destruction of electronic copies of claim records three (3) years after initial distribution of the Net Settlement Fund.

I declare under penalty of perjury that the foregoing is true and correct to the best of my knowledge.


Jason Rabe

SWORN to before me this
24th day of June, 2016


Notary Public

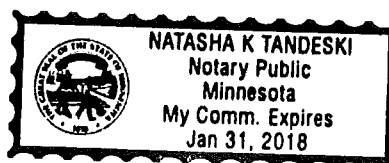


EXHIBIT A

UNITED STATES DISTRICT COURT
SOUTHERN DISTRICT OF NEW YORK

IN RE: AMARANTH NATURAL GAS
COMMODITIES ACTION

This Document Relates To:
ALL ACTIONS

MASTER FILE NO.
07-CV-6377 (SAS)

ECF Case

AFFIDAVIT OF KATHERINE LIVESAY OF RUST CONSULTING, INC.
REGARDING NOTICE AND CLAIMS ADMINISTRATION

STATE OF FLORIDA)
)
COUNTY OF PALM BEACH)

KATHERINE LIVESAY, being duly sworn, deposes and says:

1. I submit this affidavit in order to provide the Court and the parties to the above captioned class action litigation (“Action”) with information regarding the mailing of the Notice of Class Action, Settlements Therein, April 9, 2012 Hearing Thereon, and Class Members’ Rights (the “Notice”), and Proof of Claim and Release (the “Claim Form”) (collectively, the “Notice Packet”), the publication of the Summary Notice, the establishment and maintenance of a website, and other administrative activities.

2. I am a Senior Project Administrator at Rust Consulting, Inc. (“Rust”). I am over 21 years of age and am not a party to this Action. I have personal knowledge of the facts set forth herein and, if called as a witness, could and would testify competently thereto.

3. Pursuant to ¶ 17 of the Order Preliminarily Approving Proposed Settlement, Scheduling Hearing for Final Approval Thereof, and Approving the Proposed Form and Program of Notice to the Class dated January 3, 2012 (the "Order"), the Court approved Rust to serve as the Settlement Administrator to supervise and administer the notice procedure as well as the processing of claims in the above captioned Action.

4. Rust was responsible for providing notice to Class Members in this Action. On or about December 13, 2011, Rust received a file containing 1,069 names and addresses of potential Class Members from Lead Counsel. Rust loaded this information into a segregated database created for the Action. The data was electronically scrubbed to ensure adequate address formatting and the elimination of duplicate names and addresses and resulted in 929 distinct records for mailing.

5. Pursuant to ¶ 7, of the Order, Rust mailed a total of 929 Notice Packets on January 18, 2012, fifteen (15) days after the entry of the Order. A true and correct copy of the Notice Packet is attached hereto as Exhibit A.

6. As of March 9, 2012, the USPS returned 218 Notice Packets as undeliverable without forwarding addresses. Of these 218 undeliverable Notice Packets, Rust located 34 new addresses through Lexis-Nexis, an information supplier to which Rust subscribes. Rust promptly mailed the Notice Packets to those 34 potential Class Members at these updated addresses. Additionally, the USPS returned 8 Notice Packets with forwarding addresses, and Rust promptly re-mailed the Notice Packets to these potential Class Members at their forwarding addresses.

7. As of March 9, 2012, Rust has received an additional 344 names and addresses of potential Class Members from individuals, from brokerage firms, banks, institutions or other

nominees requesting Notice Packets to be mailed. All such requests have been complied with in a timely manner.

8. In the aggregate, 1,315 Notice Packets were disseminated to potential Class Members by first-class mail as of March 9, 2012.

9. In accordance with ¶ 8 of the Order, Rust has caused the Summary Notice to be published in *Futures Magazine* for two consecutive months, on the *Futures Magazine* website for one month, in *Stock and Commodities Magazine* for two consecutive months, and on the *Stock and Commodities Magazine* website for one month. A true and correct copy of the Summary Notice is attached hereto as Exhibit B.

10. Rust established, and continues to maintain, a website dedicated to this Settlement pursuant to ¶ 9 of the Order (<http://www.amaranthcommoditieslitigation.com>) for access by Class Members and other interested persons. The website lists the exclusion, objection and Claim Form deadlines, the date and time of the Final Approval Hearing, and provides answers to frequently asked questions including example computations. Users of the website can view and download the Notice and Claim Form, the Amaranth Settlement Agreement, the Floor Brokers Settlement Agreement, computation examples and other Settlement documents. The website became operational on January 13, 2012, and is accessible twenty-four hours a day, seven days a week. As of March 9, 2012, the website has received 2,082 unique visits.

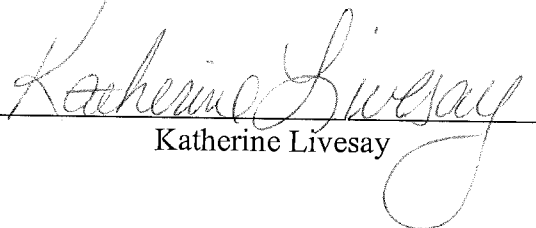
11. Rust established, and continues to maintain, a toll-free Interactive Voice Response system (855-460-1525) to accommodate potential Class Members. The system became operational on January 13, 2012, and is accessible twenty-four hours a day, seven days a week. Claimants who call the toll-free number have the option of leaving a voice message so that a

representative can return the call. As of March 9, 2012, there have been 56 calls to the automated number and 19 of those calls were transferred to a live representative.

12. Pursuant to ¶ 13 of the Order, objections are required to be filed with the Clerk of the Court and copies served on Lead Counsel and all counsel of record for Defendants on or before March 19, 2012. As of March 9, 2012, Rust has received no objections.

13. Pursuant to ¶ 15 of the Order, exclusions must be made in writing and received by the Settlement Administrator no later than March 9, 2012. To date, Rust has received no requests for exclusion.

I declare under the penalty of perjury under the laws of the United States that the foregoing is true and correct.


Katherine Livesay

Sworn to before me this 12th day of March, 2012


Notary Public

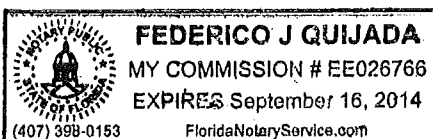


EXHIBIT B

AMARANTH COMMODITIES LITIGATION
ELECTRONIC CLAIM DEFICIENCY RESPONSES
C/O RUST CONSULTING, INC.
ATTN: ELECTRONIC CLAIMS
201 S. LYNDAL AVE.
FARIBAULT, MN 55021

Month xx, 2014

Response Due Date: Month, Day, 2014 – (20 days from mail date)

Dear Electronic Filer:

We have received and processed the Proof of Claim and Release form along with the accompanying electronic data which you submitted (the “Electronic Submission”) in the In Re: Amaranth Natural Gas Commodities Litigation Settlements (“Amaranth”). The enclosed CD contains an Electronic Claim Transaction Listing Report (the “Report”) in PDF and tab-delimited text format which lists each claim and each transaction included in the Electronic Submission. The Report also indicates the deficiencies and/or condition of ineligibility assigned to each claim and transaction included in the Electronic Submission, as indicated by the corresponding message code. Each message code is defined in the enclosed Electronic Claim Transaction Report Legend (the “Legend”).

The password-protected PDF and tab-delimited text files (the password was sent to you via e-mail) contain identical information. The PDF files may be viewed using Adobe Acrobat and the tab-delimited text file may be viewed using Microsoft Excel (by right clicking on the text file and choosing “Open with Excel”). If you did not receive the password, or if you have questions about opening or manipulating files, please contact the Settlement Administrator at 1 (855) 460-1525 or info@amaranthcommoditieslitigation.com.

For claims or transactions assigned an ineligible message code, no response is required if you agree with our determination of ineligibility. For claims or transactions assigned a deficient or request for additional information message code, you may submit additional information which resolves the deficiency or provides the requested information within twenty (20) days of the date of this notice. Claims or transactions which remain deficient for any reason will be ineligible for any distributions. Please also note that the status of the claims and transactions reported herein are subject to change prior to the distribution.

Claimants whose claims have been rejected in whole or in part have the right to contest such rejection. If contesting a rejection, within twenty (20) days after the mailing of this notice, send us a notice and statement of reasons indicating your grounds for contesting the rejection, along with supporting documentation and A COPY OF THIS NOTICE, and requesting a review thereof by the Court. If a dispute concerning the claim cannot be otherwise resolved, Lead Counsel shall thereafter present the request for review to the Court for a final determination.

If you have any questions and would like to speak with a representative, please contact the Settlement Administrator at 1 (855) 460-1525, Monday through Friday between 9:00 AM and 5:30 PM Eastern Standard Time. In any future communication with the Settlement Administrator, please reference your Data Receipt Number (DRN) and your Master Claim Number(s), both found on the first page of the Report. All deficiency responses, documentation responses and/or disputes should be sent to info@amaranthcommoditieslitigation.com or to the mailing address listed above. Responses which are not submitted as described herein will not be processed.

Sincerely,

Settlement Administrator

www.AmaranthCommoditiesLitigation.com

info@AmaranthCommoditiesLitigation.com

Amaranth Natural Gas Commodities Litigation**Electronic Claim Transaction Report Legend****Ineligible Message Codes – Claim Level**

These message flags are meant to identify entire claims which are ineligible. If you agree with our determination of ineligibility, no further action is required:

BADD	The electronic submission is inconsistent with the guidelines set forth in the Electronic Claims Template. You need to resubmit all data as indicated in the template specifically designed for this settlement. Please call the Claims Administrator at 1 (855) 460-1525 with any questions.
DUPD	The claim is ineligible because it is duplicative of another claim. To find out the original claim that this is linked to, please e-mail the Claims Administrator at info@AmaranthCommoditiesLitigation.com .
OUTD	This claim is ineligible because there are no eligible purchase transactions during the Class Period (between February 16, 2006 and September 28, 2006, inclusive). If you agree, no further action is required.
REPD	This claim is ineligible, as a subsequent file has been received that contains the operative claims that will be used for the Amaranth Settlement.
WDRD	This claim is ineligible because you have chosen to withdraw it. If you agree that this claim has been withdrawn, no further action is required.

Ineligible Message Codes – Transactional Level

These message flags are meant to identify individual transactions which are ineligible. If you agree with our determination of ineligibility, no further action is required:

INLD	This transaction is for a security other than NYMEX natural gas futures contracts covered by the Settlement, and is, therefore, ineligible. If you agree that this is an ineligible transaction, no further action is required.
LDUP	This transaction is duplicated either in the same claim, or has been reported in another filing.
OUTL	This transaction is ineligible because it does not fall within the Class Period (between February 16, 2006 and September 28, 2006, inclusive). It occurred either prior to February 16, 2006 (the beginning of the Class Period), or after September 28, 2006 (the end).

Deficient Message Codes – Claim Level

These message flags are meant to identify entire claims which are deficient and require a response by you, if you wish for the associated claim to be considered for eligibility:

NOTD	Your master claim is missing the required notarization.
TIND	Your claim is missing the beneficial owner's Tax Identification Number.

Deficient Message Codes – Transactional Level

These message flags are meant to identify individual transactions which are deficient and require a response by you, if you wish for the associated transaction to be considered for eligibility:

PORD	The price per share you provided for this transaction is outside of the acceptable range for this trading date. Please check the trade date of this transaction to ensure that it is accurate. Common errors include using the Settlement Date instead of the Trade Date, reporting an incorrect year, or not identifying the shares as being option related. If the date is accurate and the price per share you provided is accurate and you wish to have this transaction considered for eligibility, you must provide acceptable documentation that indicates the claimant name, account number, trade date, quantity, price per share (in USD) and net amount paid or received, in order to support the trade information you provided.
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Informational Message Codes – Claim Level

These message flags are informational only in nature and meant to identify entire claims which may or may not be deficient but do not require a response by you:

HDG	Hedging transaction present (captured from 6(f) of Proof of Claim and Release form).
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EXHIBIT C

AMARANTH COMMODITIES LITIGATION
C/O RUST CONSULTING, INC.
P.O. BOX 24771
WEST PALM BEACH, FL 33416
PHONE: 1 (855) 460-1525



CLAIMANT-XXX

XXXX XX, 2013

«compute_0007»
«compute_0008»
«compute_0009»«compute_0010»
«compute_0011»
«compute_0012», «compute_0013» «compute_0014»

NOTICE OF INELIGIBILITY * Claim No: «clm_no» Account # «xref»**

Dear Claimant:

We have received and processed the Proof of Claim and Release (“claim”) that you filed in the In Re: Amaranth Natural Gas Commodities Litigation. The claim you submitted is ineligible in accordance with the terms and conditions of the Stipulation and Agreement of Settlement approved by the Court for the following reason:

The claim you submitted did not indicate any eligible securities which satisfy any of the following conditions:

- (1) Purchased, between February 16, 2006 and September 28, 2006 (“Class Period”), New York Mercantile Exchange (“NYMEX”) natural gas futures contracts for December 2006, January 2007, February 2007, or March 2007 either (i) to liquidate prior to September 1, 2006, a short position in the contract, or (ii) as a long position in such contract which was not liquidated until after May 10, 2006;
- (2) Purchased, during the Class Period, a NYMEX natural gas futures contract for March 2006, April 2006, May 2006, June 2006, July 2006, August 2006, September 2006, October 2006, or November 2006 (“the 2006 Contracts”) or April 2007 as a long position in such contract, and liquidated such position after May 10, 2006;
- (3) Purchased a 2006 Contract as a long position in such contract, held such a position as of the start of or acquired such a position during any of the following time periods, and sold all or a portion of such position during or after the end of such time period and on or prior to September 28, 2006. Time Periods: (i) 2:00 p.m.-2:30 p.m. on February 24; (ii) 2:00 p.m.-2:30 p.m. on March 29; or (iii) 2:00 p.m.-2:30 p.m. on April 26, 2006.

IF YOU AGREE WITH THIS DETERMINATION, you DO NOT need to take any further action.

IF YOU DISAGREE WITH THIS DETERMINATION OF INELIGIBILITY and you indeed purchased NYMEX natural gas futures contracts which satisfy any of the conditions listed above, and you can provide documentation that the transaction(s) are eligible, you must advise us in writing within twenty (20) days of receipt of this notice. Examples of acceptable documentation include photocopies of daily brokerage confirmations, monthly account statements, or other documents evidencing purchases and/or sales of the eligible securities.

If you have any questions, please call us toll-free at 1 (855) 460-1525.

Regards,

Settlement Administrator

OUT

AMNG

EXHIBIT D

AMARANTH COMMODITIES LITIGATION
C/O RUST CONSULTING, INC.
P.O. BOX 24771
WEST PALM BEACH, FL 33416
PHONE: 1 (855) 460-1525



CLAIMANT-XXX

XXXX XX, 2013

RESPONSE DUE DATE: XXXX XX, 2013

«compute_0007»
«compute_0008»
«compute_0009»«compute_0010»
«compute_0011»
«compute_0012», «compute_0013» «compute_0014»

NOTICE OF DEFICIENCY * Claim No: «clm_no»**

Dear Claimant:

We have received and processed the Proof of Claim and Release (“claim”) that you filed in the In Re: Amaranth Commodities Litigation Settlement. However, we noted the following deficiency in the claim you submitted:

You failed to provide any documentation to support your claim, or, the documentation previously provided is unacceptable. Futures Commission Merchant (“FCM”) or broker trading records or other acceptable documentation of your transactions in eligible NYMEX natural gas futures contracts must be submitted with your claim.

YOUR RESPONSE MUST INCLUDE A COPY OF THIS NOTICE, as well as the appropriate documentation so that it is received at the address listed above by the Response Due Date. Examples of acceptable documentation include photocopies of your FCM or broker confirmation slips, daily trade statements, month end account statements, applicable year-end statement(s), or other documents evidencing each purchase and sale of the eligible NYMEX natural gas futures contracts. **IF ANY SUCH DOCUMENTS ARE NOT IN YOUR POSSESSION, PLEASE OBTAIN A COPY OR EQUIVALENT DOCUMENTS FROM YOUR FCM OR BROKER AS THESE DOCUMENTS ARE NECESSARY TO PROVE AND PROCESS YOUR CLAIM.**

If you fail to respond, or if you respond without the appropriate documentation, your claim will be rejected, in whole or in part. Claimants whose claims have been rejected in whole or in part have the right to a review by the Court. If contesting the rejection, within twenty (20) days after the mailing of this notice, send us a written statement indicating your grounds for contesting the rejection, along with supporting documentation and **A COPY OF THIS NOTICE**, and requesting a review thereof by the Court. If a dispute concerning this claim cannot otherwise be resolved, Lead Counsel shall thereafter present the request for review to the Court, which will have final decision-making power over any such dispute(s).

If you have any questions, please call us toll-free at 1 (855) 460-1525. You may receive additional letters if other deficient conditions are identified in this claim.

Sincerely,

Settlement Administrator

ADOC

AMNG

EXHIBIT E

Ineligible Claimants

PROJECT: Amaranth Natural Gas Commodities Litigation - Database: AMNG

Report Criteria: Includes Excludes MSTR OR NISP OR NITC

CLM NO	MSG CODE	DESCRIPTION
4	NOL	Claim Has No Loss (Per Plan of Allocation)
9	NOL	Claim Has No Loss (Per Plan of Allocation)
13	NOL	Claim Has No Loss (Per Plan of Allocation)
14	NOL	Claim Has No Loss (Per Plan of Allocation)
27	NOL	Claim Has No Loss (Per Plan of Allocation)
33	NOL	Claim Has No Loss (Per Plan of Allocation)
40	OUT	No Eligible Purchases During The Class Period
44	RJCT	Claim is Ineligible due to unresolved deficiencies
45	DUP	Duplicate Claim Filed
50	NOL	Claim Has No Loss (Per Plan of Allocation)
55	NOL	Claim Has No Loss (Per Plan of Allocation)
56	NOL	Claim Has No Loss (Per Plan of Allocation)
57	NOL	Claim Has No Loss (Per Plan of Allocation)
59	NOL	Claim Has No Loss (Per Plan of Allocation)
61	NOL	Claim Has No Loss (Per Plan of Allocation)
65	NOL	Claim Has No Loss (Per Plan of Allocation)
66	NOL	Claim Has No Loss (Per Plan of Allocation)
67	NOL	Claim Has No Loss (Per Plan of Allocation)
69	NOL	Claim Has No Loss (Per Plan of Allocation)
70	OUT	No Eligible Purchases During The Class Period
71	NOL	Claim Has No Loss (Per Plan of Allocation)
82	NOL	Claim Has No Loss (Per Plan of Allocation)
83	NOL	Claim Has No Loss (Per Plan of Allocation)
85	OUT	No Eligible Purchases During The Class Period
87	NOL	Claim Has No Loss (Per Plan of Allocation)
89	NOL	Claim Has No Loss (Per Plan of Allocation)
90	NOL	Claim Has No Loss (Per Plan of Allocation)
95	NOL	Claim Has No Loss (Per Plan of Allocation)
98	NOL	Claim Has No Loss (Per Plan of Allocation)
100	NOL	Claim Has No Loss (Per Plan of Allocation)
101	NOL	Claim Has No Loss (Per Plan of Allocation)
103	DUP	Duplicate Claim Filed
105	NOL	Claim Has No Loss (Per Plan of Allocation)
106	NOL	Claim Has No Loss (Per Plan of Allocation)
107	NOL	Claim Has No Loss (Per Plan of Allocation)
111	NOL	Claim Has No Loss (Per Plan of Allocation)
112	NOL	Claim Has No Loss (Per Plan of Allocation)
114	NOL	Claim Has No Loss (Per Plan of Allocation)
116	NOL	Claim Has No Loss (Per Plan of Allocation)
117	NOL	Claim Has No Loss (Per Plan of Allocation)
118	NOL	Claim Has No Loss (Per Plan of Allocation)
121	NOL	Claim Has No Loss (Per Plan of Allocation)
122	DUP	Duplicate Claim Filed
130	NOL	Claim Has No Loss (Per Plan of Allocation)
131	NOL	Claim Has No Loss (Per Plan of Allocation)
133	NOL	Claim Has No Loss (Per Plan of Allocation)
136	NOL	Claim Has No Loss (Per Plan of Allocation)
141	NOL	Claim Has No Loss (Per Plan of Allocation)
142	NOL	Claim Has No Loss (Per Plan of Allocation)
146	DUP	Duplicate Claim Filed

Ineligible Claimants

CLM NO	MSG CODE	DESCRIPTION
147	NOL	Claim Has No Loss (Per Plan of Allocation)
153	NOL	Claim Has No Loss (Per Plan of Allocation)
156	NOL	Claim Has No Loss (Per Plan of Allocation)
160	NOL	Claim Has No Loss (Per Plan of Allocation)
161	DUP	Duplicate Claim Filed
163	NOL	Claim Has No Loss (Per Plan of Allocation)
165	NOL	Claim Has No Loss (Per Plan of Allocation)
166	OUT	No Eligible Purchases During The Class Period
168	OUT	No Eligible Purchases During The Class Period
169	NOL	Claim Has No Loss (Per Plan of Allocation)
180	OUT	No Eligible Purchases During The Class Period
181	OUT	No Eligible Purchases During The Class Period
182	OUT	No Eligible Purchases During The Class Period
192	NOL	Claim Has No Loss (Per Plan of Allocation)
193	OUT	No Eligible Purchases During The Class Period
194	RJCT	Claim is Ineligible due to unresolved deficiencies
199	RJCT	Claim is Ineligible due to unresolved deficiencies
201	OUT	No Eligible Purchases During The Class Period
202	OUT	No Eligible Purchases During The Class Period
203	DUP	Duplicate Claim Filed
204	DUP	Duplicate Claim Filed
205	DUP	Duplicate Claim Filed
207	NOL	Claim Has No Loss (Per Plan of Allocation)
211	OUT	No Eligible Purchases During The Class Period
213	OUT	No Eligible Purchases During The Class Period
222	DUP	Duplicate Claim Filed
223	NOL	Claim Has No Loss (Per Plan of Allocation)
227	NOL	Claim Has No Loss (Per Plan of Allocation)
229	OUT	No Eligible Purchases During The Class Period
233	DUP	Duplicate Claim Filed
235	OUT	No Eligible Purchases During The Class Period
236	OUT	No Eligible Purchases During The Class Period
237	NOL	Claim Has No Loss (Per Plan of Allocation)
243	NOL	Claim Has No Loss (Per Plan of Allocation)
246	NOL	Claim Has No Loss (Per Plan of Allocation)
249	DUP	Duplicate Claim Filed
253	DUP	Duplicate Claim Filed
255	DUP	Duplicate Claim Filed
256	DUP	Duplicate Claim Filed
259	DUP	Duplicate Claim Filed
261	DUP	Duplicate Claim Filed
265	RJCT	Claim is Ineligible due to unresolved deficiencies
266	OUT	No Eligible Purchases During The Class Period
267	OUT	No Eligible Purchases During The Class Period
268	WDR	Withdrawn Claim
269	OUT	No Eligible Purchases During The Class Period
270	NOL	Claim Has No Loss (Per Plan of Allocation)
271	DUP	Duplicate Claim Filed
273	NOL	Claim Has No Loss (Per Plan of Allocation)
275	OUT	No Eligible Purchases During The Class Period

Ineligible Claimants

PROJECT: Amaranth Natural Gas Commodities Litigation - Database: AMNG

Page 3 of 9

Report Criteria: Includes Excludes MSTR OR NISP OR NITC

Report ID :DST45W000

CLM NO	MSG CODE	DESCRIPTION
281	NOL	Claim Has No Loss (Per Plan of Allocation)
282	NOL	Claim Has No Loss (Per Plan of Allocation)
283	OUT	No Eligible Purchases During The Class Period
284	NOL	Claim Has No Loss (Per Plan of Allocation)
285	OUT	No Eligible Purchases During The Class Period
286	NOL	Claim Has No Loss (Per Plan of Allocation)
291	NOL	Claim Has No Loss (Per Plan of Allocation)
292	OUT	No Eligible Purchases During The Class Period
293	RJCT	Claim is Ineligible due to unresolved deficiencies
294	OUT	No Eligible Purchases During The Class Period
295	NOL	Claim Has No Loss (Per Plan of Allocation)
296	OUT	No Eligible Purchases During The Class Period
299	OUT	No Eligible Purchases During The Class Period
300	OUT	No Eligible Purchases During The Class Period
301	OUT	No Eligible Purchases During The Class Period
302	NOL	Claim Has No Loss (Per Plan of Allocation)
303	WDRD	DISK - Claim Withdrawn
304	WDRD	DISK - Claim Withdrawn
305	RJCT	Claim is Ineligible due to unresolved deficiencies
306	NOL	Claim Has No Loss (Per Plan of Allocation)
307	NOL	Claim Has No Loss (Per Plan of Allocation)
309	NOL	Claim Has No Loss (Per Plan of Allocation)
312	NOL	Claim Has No Loss (Per Plan of Allocation)
316	NOL	Claim Has No Loss (Per Plan of Allocation)
320	DUP	Duplicate Claim Filed
323	OUT	No Eligible Purchases During The Class Period
324	OUT	No Eligible Purchases During The Class Period
325	OUT	No Eligible Purchases During The Class Period
326	DUP	Duplicate Claim Filed
341	NOL	Claim Has No Loss (Per Plan of Allocation)
345	OUT	No Eligible Purchases During The Class Period
346	OUT	No Eligible Purchases During The Class Period
347	NOL	Claim Has No Loss (Per Plan of Allocation)
349	NOL	Claim Has No Loss (Per Plan of Allocation)
351	NOL	Claim Has No Loss (Per Plan of Allocation)
352	OUT	No Eligible Purchases During The Class Period
354	OUT	No Eligible Purchases During The Class Period
356	OUT	No Eligible Purchases During The Class Period
357	OUT	No Eligible Purchases During The Class Period
358	OUT	No Eligible Purchases During The Class Period
20000009	NOL	Claim Has No Loss (Per Plan of Allocation)
20000013	NOL	Claim Has No Loss (Per Plan of Allocation)
20000019	NOL	Claim Has No Loss (Per Plan of Allocation)
20000020	NOL	Claim Has No Loss (Per Plan of Allocation)
20000021	NOL	Claim Has No Loss (Per Plan of Allocation)
20000022	NOL	Claim Has No Loss (Per Plan of Allocation)
20000023	NOL	Claim Has No Loss (Per Plan of Allocation)
20000026	NOL	Claim Has No Loss (Per Plan of Allocation)
20000027	NOL	Claim Has No Loss (Per Plan of Allocation)
20000030	NOL	Claim Has No Loss (Per Plan of Allocation)

Ineligible Claimants

PROJECT: Amaranth Natural Gas Commodities Litigation - Database: AMNG

Report Criteria: Includes Excludes MSTR OR NISP OR NITC

CLM NO	MSG CODE	DESCRIPTION
20000037	NOL	Claim Has No Loss (Per Plan of Allocation)
20000039	NOL	Claim Has No Loss (Per Plan of Allocation)
20000040	NOL	Claim Has No Loss (Per Plan of Allocation)
20000041	NOL	Claim Has No Loss (Per Plan of Allocation)
20000044	NOL	Claim Has No Loss (Per Plan of Allocation)
20000045	NOL	Claim Has No Loss (Per Plan of Allocation)
20000046	NOL	Claim Has No Loss (Per Plan of Allocation)
20000047	NOL	Claim Has No Loss (Per Plan of Allocation)
20000048	OUT	No Eligible Purchases During The Class Period
20000049	OUT	No Eligible Purchases During The Class Period
20000051	NOL	Claim Has No Loss (Per Plan of Allocation)
20000052	OUT	No Eligible Purchases During The Class Period
20000054	NOL	Claim Has No Loss (Per Plan of Allocation)
20000055	NOL	Claim Has No Loss (Per Plan of Allocation)
20000057	NOL	Claim Has No Loss (Per Plan of Allocation)
20000058	NOL	Claim Has No Loss (Per Plan of Allocation)
20000060	NOL	Claim Has No Loss (Per Plan of Allocation)
20000063	NOL	Claim Has No Loss (Per Plan of Allocation)
20000064	NOL	Claim Has No Loss (Per Plan of Allocation)
20000066	NOL	Claim Has No Loss (Per Plan of Allocation)
20000067	OUT	No Eligible Purchases During The Class Period
20000071	NOL	Claim Has No Loss (Per Plan of Allocation)
20000072	NOL	Claim Has No Loss (Per Plan of Allocation)
20000073	OUT	No Eligible Purchases During The Class Period
20000074	NOL	Claim Has No Loss (Per Plan of Allocation)
20000077	NOL	Claim Has No Loss (Per Plan of Allocation)
20000079	NOL	Claim Has No Loss (Per Plan of Allocation)
20000080	NOL	Claim Has No Loss (Per Plan of Allocation)
20000081	NOL	Claim Has No Loss (Per Plan of Allocation)
20000082	OUT	No Eligible Purchases During The Class Period
20000083	OUT	No Eligible Purchases During The Class Period
20000084	NOL	Claim Has No Loss (Per Plan of Allocation)
20000085	OUT	No Eligible Purchases During The Class Period
20000088	NOL	Claim Has No Loss (Per Plan of Allocation)
20000089	NOL	Claim Has No Loss (Per Plan of Allocation)
20000092	NOL	Claim Has No Loss (Per Plan of Allocation)
20000093	NOL	Claim Has No Loss (Per Plan of Allocation)
20000094	NOL	Claim Has No Loss (Per Plan of Allocation)
40000000	NOL	Claim Has No Loss (Per Plan of Allocation)
40000001	NOL	Claim Has No Loss (Per Plan of Allocation)
40000002	NOL	Claim Has No Loss (Per Plan of Allocation)
40000003	NOL	Claim Has No Loss (Per Plan of Allocation)
50000012	NOL	Claim Has No Loss (Per Plan of Allocation)
50000013	NOL	Claim Has No Loss (Per Plan of Allocation)
50000014	NOL	Claim Has No Loss (Per Plan of Allocation)
50000020	NOL	Claim Has No Loss (Per Plan of Allocation)
50000023	NOL	Claim Has No Loss (Per Plan of Allocation)
50000024	NOL	Claim Has No Loss (Per Plan of Allocation)
50000035	NOL	Claim Has No Loss (Per Plan of Allocation)
50000036	NOL	Claim Has No Loss (Per Plan of Allocation)

Ineligible Claimants

PROJECT: Amaranth Natural Gas Commodities Litigation - Database: AMNG

Report Criteria: Includes Excludes MSTR OR NISP OR NITC

CLM NO	MSG CODE	DESCRIPTION
50000037	NOL	Claim Has No Loss (Per Plan of Allocation)
50000049	NOL	Claim Has No Loss (Per Plan of Allocation)
50000050	NOL	Claim Has No Loss (Per Plan of Allocation)
50000051	NOL	Claim Has No Loss (Per Plan of Allocation)
50000057	OUTD	DISK - No Eligible Purchases During The Class Period
50000058	OUTD	DISK - No Eligible Purchases During The Class Period
50000059	OUTD	DISK - No Eligible Purchases During The Class Period
50000060	OUTD	DISK - No Eligible Purchases During The Class Period
50000061	OUTD	DISK - No Eligible Purchases During The Class Period
50000062	OUTD	DISK - No Eligible Purchases During The Class Period
50000063	OUTD	DISK - No Eligible Purchases During The Class Period
50000064	OUTD	DISK - No Eligible Purchases During The Class Period
50000065	OUTD	DISK - No Eligible Purchases During The Class Period
50000066	OUTD	DISK - No Eligible Purchases During The Class Period
50000067	OUTD	DISK - No Eligible Purchases During The Class Period
50000068	OUTD	DISK - No Eligible Purchases During The Class Period
50000069	OUTD	DISK - No Eligible Purchases During The Class Period
50000070	OUTD	DISK - No Eligible Purchases During The Class Period
50000071	OUTD	DISK - No Eligible Purchases During The Class Period
50000072	OUTD	DISK - No Eligible Purchases During The Class Period
50000073	OUTD	DISK - No Eligible Purchases During The Class Period
50000074	OUTD	DISK - No Eligible Purchases During The Class Period
50000075	OUTD	DISK - No Eligible Purchases During The Class Period
50000076	OUTD	DISK - No Eligible Purchases During The Class Period
50000077	OUTD	DISK - No Eligible Purchases During The Class Period
50000078	OUTD	DISK - No Eligible Purchases During The Class Period
50000079	OUTD	DISK - No Eligible Purchases During The Class Period
50000080	OUTD	DISK - No Eligible Purchases During The Class Period
50000081	OUTD	DISK - No Eligible Purchases During The Class Period
50000082	OUTD	DISK - No Eligible Purchases During The Class Period
50000083	OUTD	DISK - No Eligible Purchases During The Class Period
50000084	OUTD	DISK - No Eligible Purchases During The Class Period
50000085	OUTD	DISK - No Eligible Purchases During The Class Period
50000086	OUTD	DISK - No Eligible Purchases During The Class Period
50000087	OUTD	DISK - No Eligible Purchases During The Class Period
50000088	OUTD	DISK - No Eligible Purchases During The Class Period
50000089	OUTD	DISK - No Eligible Purchases During The Class Period
50000091	OUTD	DISK - No Eligible Purchases During The Class Period
50000092	OUTD	DISK - No Eligible Purchases During The Class Period
50000093	OUTD	DISK - No Eligible Purchases During The Class Period
50000094	OUTD	DISK - No Eligible Purchases During The Class Period
50000095	OUTD	DISK - No Eligible Purchases During The Class Period
50000096	OUTD	DISK - No Eligible Purchases During The Class Period
50000097	OUTD	DISK - No Eligible Purchases During The Class Period
50000098	OUTD	DISK - No Eligible Purchases During The Class Period
50000101	NOL	Claim Has No Loss (Per Plan of Allocation)
50000102	NOL	Claim Has No Loss (Per Plan of Allocation)
50000103	NOL	Claim Has No Loss (Per Plan of Allocation)
50000106	DUP	Duplicate Claim Filed
50000117	NOL	Claim Has No Loss (Per Plan of Allocation)

Ineligible Claimants

PROJECT: Amaranth Natural Gas Commodities Litigation - Database: AMNG

Report Criteria: Includes Excludes MSTR OR NISP OR NITC

CLM NO	MSG CODE	DESCRIPTION
50000129	NOL	Claim Has No Loss (Per Plan of Allocation)
50000139	NOL	Claim Has No Loss (Per Plan of Allocation)
50000159	NOL	Claim Has No Loss (Per Plan of Allocation)
50000160	NOL	Claim Has No Loss (Per Plan of Allocation)
50000162	OUTD	DISK - No Eligible Purchases During The Class Period
50000163	OUTD	DISK - No Eligible Purchases During The Class Period
50000165	WDRD	DISK - Claim Withdrawn
50000166	NOL	Claim Has No Loss (Per Plan of Allocation)
50000188	WDRD	DISK - Claim Withdrawn
50000194	NOL	Claim Has No Loss (Per Plan of Allocation)
50000195	NOL	Claim Has No Loss (Per Plan of Allocation)
50000202	NOL	Claim Has No Loss (Per Plan of Allocation)
50000204	NOL	Claim Has No Loss (Per Plan of Allocation)
50000214	NOL	Claim Has No Loss (Per Plan of Allocation)
50000215	NOL	Claim Has No Loss (Per Plan of Allocation)
50000216	NOL	Claim Has No Loss (Per Plan of Allocation)
50000218	NOL	Claim Has No Loss (Per Plan of Allocation)
50000219	NOL	Claim Has No Loss (Per Plan of Allocation)
50000220	DUPD	DISK - Duplicate Claim Filed
50000221	NOL	Claim Has No Loss (Per Plan of Allocation)
50000222	DUP	Duplicate Claim Filed
50000223	REPD	DISK - Old File Replaced - New File Loaded
50000224	NOL	Claim Has No Loss (Per Plan of Allocation)
50000225	NOL	Claim Has No Loss (Per Plan of Allocation)
50000378	NOL	Claim Has No Loss (Per Plan of Allocation)
50000381	NOL	Claim Has No Loss (Per Plan of Allocation)
50000382	NOL	Claim Has No Loss (Per Plan of Allocation)
50000383	NOL	Claim Has No Loss (Per Plan of Allocation)
50000384	NOL	Claim Has No Loss (Per Plan of Allocation)
50000385	NOL	Claim Has No Loss (Per Plan of Allocation)
50000387	NOL	Claim Has No Loss (Per Plan of Allocation)
50000389	NOL	Claim Has No Loss (Per Plan of Allocation)
50000390	NOL	Claim Has No Loss (Per Plan of Allocation)
50000391	NOL	Claim Has No Loss (Per Plan of Allocation)
50000392	NOL	Claim Has No Loss (Per Plan of Allocation)
50000393	NOL	Claim Has No Loss (Per Plan of Allocation)
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50000398	NOL	Claim Has No Loss (Per Plan of Allocation)
50000399	NOL	Claim Has No Loss (Per Plan of Allocation)
50000400	NOL	Claim Has No Loss (Per Plan of Allocation)
50000402	NOL	Claim Has No Loss (Per Plan of Allocation)
50000403	NOL	Claim Has No Loss (Per Plan of Allocation)
50000404	NOL	Claim Has No Loss (Per Plan of Allocation)
50000407	NOL	Claim Has No Loss (Per Plan of Allocation)
50000408	NOL	Claim Has No Loss (Per Plan of Allocation)
50000409	NOL	Claim Has No Loss (Per Plan of Allocation)
50000410	NOL	Claim Has No Loss (Per Plan of Allocation)

Ineligible Claimants

06/13/2016 10:49 AM

PROJECT: Amaranth Natural Gas Commodities Litigation - Database: AMNG

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Report Criteria: Includes Excludes MSTR OR NISP OR NITC

Report ID :DST45W000

CLM NO	MSG CODE	DESCRIPTION
50000412	NOL	Claim Has No Loss (Per Plan of Allocation)
50000413	NOL	Claim Has No Loss (Per Plan of Allocation)
50000414	NOL	Claim Has No Loss (Per Plan of Allocation)
50000415	NOL	Claim Has No Loss (Per Plan of Allocation)
50000416	NOL	Claim Has No Loss (Per Plan of Allocation)
50000417	NOL	Claim Has No Loss (Per Plan of Allocation)
50000418	NOL	Claim Has No Loss (Per Plan of Allocation)
50000419	NOL	Claim Has No Loss (Per Plan of Allocation)
50000420	NOL	Claim Has No Loss (Per Plan of Allocation)
50000421	NOL	Claim Has No Loss (Per Plan of Allocation)
50000423	NOL	Claim Has No Loss (Per Plan of Allocation)
50000424	NOL	Claim Has No Loss (Per Plan of Allocation)
50000425	NOL	Claim Has No Loss (Per Plan of Allocation)
50000426	NOL	Claim Has No Loss (Per Plan of Allocation)
50000427	NOL	Claim Has No Loss (Per Plan of Allocation)
50000428	NOL	Claim Has No Loss (Per Plan of Allocation)
50000429	NOL	Claim Has No Loss (Per Plan of Allocation)
50000430	NOL	Claim Has No Loss (Per Plan of Allocation)
50000431	NOL	Claim Has No Loss (Per Plan of Allocation)
50000432	NOL	Claim Has No Loss (Per Plan of Allocation)
50000433	NOL	Claim Has No Loss (Per Plan of Allocation)
50000434	NOL	Claim Has No Loss (Per Plan of Allocation)
50000435	NOL	Claim Has No Loss (Per Plan of Allocation)
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50000437	NOL	Claim Has No Loss (Per Plan of Allocation)
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50000449	NOL	Claim Has No Loss (Per Plan of Allocation)
50000451	NOL	Claim Has No Loss (Per Plan of Allocation)
50000452	NOL	Claim Has No Loss (Per Plan of Allocation)
50000453	NOL	Claim Has No Loss (Per Plan of Allocation)
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50000460	NOL	Claim Has No Loss (Per Plan of Allocation)
50000461	NOL	Claim Has No Loss (Per Plan of Allocation)
50000463	NOL	Claim Has No Loss (Per Plan of Allocation)
50000464	NOL	Claim Has No Loss (Per Plan of Allocation)
50000466	NOL	Claim Has No Loss (Per Plan of Allocation)
50000467	NOL	Claim Has No Loss (Per Plan of Allocation)

Ineligible Claimants

PROJECT: Amaranth Natural Gas Commodities Litigation - Database: AMNG

Page 8 of 9

Report Criteria: Includes Excludes MSTR OR NISP OR NITC

Report ID :DST45W000

CLM NO	MSG CODE	DESCRIPTION
50000468	NOL	Claim Has No Loss (Per Plan of Allocation)
50000469	NOL	Claim Has No Loss (Per Plan of Allocation)
50000470	NOL	Claim Has No Loss (Per Plan of Allocation)
50000471	NOL	Claim Has No Loss (Per Plan of Allocation)
50000472	NOL	Claim Has No Loss (Per Plan of Allocation)
50000473	NOL	Claim Has No Loss (Per Plan of Allocation)
50000474	NOL	Claim Has No Loss (Per Plan of Allocation)
50000475	NOL	Claim Has No Loss (Per Plan of Allocation)
50000476	NOL	Claim Has No Loss (Per Plan of Allocation)
50000477	NOL	Claim Has No Loss (Per Plan of Allocation)
50000478	NOL	Claim Has No Loss (Per Plan of Allocation)
50000480	NOL	Claim Has No Loss (Per Plan of Allocation)
50000482	NOL	Claim Has No Loss (Per Plan of Allocation)
50000483	NOL	Claim Has No Loss (Per Plan of Allocation)
50000484	NOL	Claim Has No Loss (Per Plan of Allocation)
50000485	NOL	Claim Has No Loss (Per Plan of Allocation)
50000486	NOL	Claim Has No Loss (Per Plan of Allocation)
50000487	NOL	Claim Has No Loss (Per Plan of Allocation)
50000488	NOL	Claim Has No Loss (Per Plan of Allocation)
50000489	NOL	Claim Has No Loss (Per Plan of Allocation)
50000490	NOL	Claim Has No Loss (Per Plan of Allocation)
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50000493	NOL	Claim Has No Loss (Per Plan of Allocation)
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50000498	NOL	Claim Has No Loss (Per Plan of Allocation)
50000499	NOL	Claim Has No Loss (Per Plan of Allocation)
50000500	NOL	Claim Has No Loss (Per Plan of Allocation)
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50000503	NOL	Claim Has No Loss (Per Plan of Allocation)
50000504	NOL	Claim Has No Loss (Per Plan of Allocation)
50000509	NOL	Claim Has No Loss (Per Plan of Allocation)
50000510	NOL	Claim Has No Loss (Per Plan of Allocation)
50000511	NOL	Claim Has No Loss (Per Plan of Allocation)
50000513	NOL	Claim Has No Loss (Per Plan of Allocation)
50000514	NOL	Claim Has No Loss (Per Plan of Allocation)
50000516	NOL	Claim Has No Loss (Per Plan of Allocation)
50000517	NOL	Claim Has No Loss (Per Plan of Allocation)
50000518	NOL	Claim Has No Loss (Per Plan of Allocation)
50000519	NOL	Claim Has No Loss (Per Plan of Allocation)
50000520	NOL	Claim Has No Loss (Per Plan of Allocation)
50000521	NOL	Claim Has No Loss (Per Plan of Allocation)
50000522	NOL	Claim Has No Loss (Per Plan of Allocation)
50000523	NOL	Claim Has No Loss (Per Plan of Allocation)

Ineligible Claimants

PROJECT: Amaranth Natural Gas Commodities Litigation - Database: AMNG

Report Criteria: Includes Excludes MSTR OR NISP OR NITC

CLM NO	MSG CODE	DESCRIPTION
50000524	NOL	Claim Has No Loss (Per Plan of Allocation)
TOTAL CLAIMS: 399		

EXHIBIT F

Allowed Claim Amounts

06/13/2016 10:58 AM

PROJECT: Amaranth Natural Gas Commodities Litigation - Database: AMNG

Page 1 of 6

Report Criteria: Includes Excludes LATE and Fatal Claims Excluded

Report ID :DST20W7002

DISTRIBUTION NO: 1

Claim Number	Allowed Claim
1	\$5,886.00
2	\$913,850.00
3	\$556,850.00
5	\$620,500.00
6	\$2,500,610.00
7	\$22,320.00
8	\$460.00
10	\$255,000.00
11	\$8,220,380.97
12	\$3,230.00
15	\$72,054.50
16	\$334,189.14
17	\$356,944.83
18	\$904,550.09
19	\$111,673.00
20	\$2,587,300.00
21	\$490,110.00
22	\$1,175,140.00
23	\$1,410,550.00
24	\$3,636,234.00
25	\$171,586.22
26	\$22,120.74
28	\$3,380.00
29	\$353,575.00
30	\$1,164,113.25
31	\$35,500.00
38	\$1,684,800.00
42	\$22,090.00
43	\$5,370,040.00
47	\$5,061,455.00
48	\$322,680.00
51	\$750,107.26
52	\$312.17
53	\$7,090.00
54	\$3,880.70
58	\$1,183,542.00
60	\$1,464,880.00
62	\$13,696.67
63	\$266,380.00
64	\$14,630.72
68	\$435,391.00
72	\$47,645.40
73	\$15,040.00
74	\$26,226.32
75	\$25,255.00
76	\$18,450.00
77	\$168,949.91
78	\$151,565.99
79	\$17,356.65

Allowed Claim Amounts

06/13/2016 10:58 AM

PROJECT: Amaranth Natural Gas Commodities Litigation - Database: AMNG

Page 2 of 6

Report Criteria: Includes Excludes LATE and Fatal Claims Excluded

Report ID :DST20W7002

DISTRIBUTION NO: 1

Claim Number	Allowed Claim
80	\$16,341.49
81	\$189,890.00
84	\$477,111.30
86	\$135,302.08
88	\$8,176.10
91	\$1,350.37
92	\$2,087.71
93	\$265,673.00
94	\$1,188,283.78
96	\$113,556.90
97	\$111,807.14
99	\$242,635.30
102	\$271,520.71
104	\$592,665.00
109	\$981,576.00
110	\$498,576.00
113	\$157,438.38
115	\$152,908.90
119	\$497,868.09
120	\$7,949,728.71
123	\$161,330.00
124	\$89,812.73
125	\$198,560.00
126	\$78,930.00
127	\$60,595.00
128	\$74,626.03
129	\$108,912.12
132	\$373,568.19
134	\$195.86
135	\$27,140.00
137	\$6,102.90
138	\$1,503.23
139	\$5,320.00
140	\$11,875.08
143	\$880,150.00
144	\$53,210.00
145	\$56,524.32
148	\$19,965,660.00
149	\$246,474.22
150	\$172,984.00
151	\$266,040.00
152	\$4,207,576.50
154	\$2,259,240.50
158	\$76,130.00
159	\$8,544.63
162	\$2,293,410.00
167	\$60,834.54
170	\$7,372,852.14
171	\$1,089,760.00

Allowed Claim Amounts

06/13/2016 10:58 AM

PROJECT: Amaranth Natural Gas Commodities Litigation - Database: AMNG

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Report Criteria: Includes Excludes LATE and Fatal Claims Excluded

Report ID :DST20W7002

DISTRIBUTION NO: 1

Claim Number	Allowed Claim
172	\$13,790.00
173	\$139,125.47
174	\$2,276,018.64
175	\$44,308,472.75
176	\$757,430.75
178	\$2,053,433.40
179	\$889,327.38
183	\$79,780.00
184	\$7,200,180.00
185	\$275,055.00
186	\$447,565.00
187	\$170,805.00
188	\$4,699,320.00
189	\$1,666.00
190	\$217,689.00
191	\$46,920.00
195	\$5,597.25
196	\$767,505.00
197	\$87,680.00
198	\$385,605.00
200	\$268,081.50
206	\$251,500.00
208	\$7,039,460.00
209	\$3,372,298.50
210	\$53,480.00
212	\$374,520.00
214	\$1,617,630.00
215	\$8,571,206.63
216	\$3,749,787.75
220	\$51,460.00
224	\$1,087,600.00
225	\$369,740.00
228	\$436,100.00
230	\$57,961.50
231	\$3,563.00
232	\$8,146.00
238	\$76,070,500.00
245	\$99,610.00
247	\$49,280.00
248	\$357,670.00
250	\$3,521.00
251	\$22,830.00
257	\$63,890.00
20000001	\$754,245.00
20000002	\$1,341,000.00
20000003	\$463,490.00
20000004	\$319,440.00
20000005	\$3,125.77
20000006	\$12,260.00

Allowed Claim Amounts

PROJECT: Amaranth Natural Gas Commodities Litigation - Database: AMNG

Page 4 of 6

Report Criteria: Includes Excludes LATE and Fatal Claims Excluded

Report ID :DST20W7002

DISTRIBUTION NO: 1

Claim Number	Allowed Claim
20000007	\$21,288.81
20000008	\$14,008.00
20000010	\$2,849.00
20000011	\$2,718.00
20000012	\$370.00
20000014	\$334,175.42
20000015	\$335,294.18
20000016	\$490.00
20000017	\$9,510.00
20000018	\$110,770.43
20000024	\$253,737.60
20000025	\$54,982.62
20000028	\$40,622.74
20000029	\$6,731.00
20000031	\$676.00
20000032	\$30.00
20000033	\$6,540.00
20000034	\$255,571.38
20000035	\$189,283.00
20000036	\$2,310.00
20000038	\$35,930.00
20000042	\$2,197,498.00
20000043	\$1,642,722.00
20000050	\$88,900.43
20000053	\$1,976.13
20000056	\$5,828.00
20000059	\$26,300.00
20000061	\$199,530.00
20000062	\$19,303.06
20000065	\$4,610.00
20000068	\$5.00
20000069	\$630.00
20000070	\$2,550.00
20000075	\$18,950.00
20000076	\$25,250.00
20000078	\$144.00
20000086	\$81,103.06
20000087	\$254,643.00
20000090	\$197,530.00
20000091	\$380,500.00
40000004	\$118,360.00
40000005	\$252,960.00
40000006	\$306,690.00
40000007	\$411,830.00
50000008	\$70,035.00
50000009	\$10,796,455.00
50000010	\$1,897,045.00
50000011	\$537,400.00
50000015	\$275.00

Allowed Claim Amounts

PROJECT: Amaranth Natural Gas Commodities Litigation - Database: AMNG

Page 5 of 6

Report Criteria: Includes Excludes LATE and Fatal Claims Excluded

Report ID :DST20W7002

DISTRIBUTION NO: 1

Claim Number	Allowed Claim
50000016	\$49,975.00
50000021	\$240,090.00
50000022	\$20,550.00
50000025	\$1,925,540.00
50000026	\$250,150.00
50000027	\$182,050.00
50000028	\$106,500.00
50000029	\$13,470.00
50000030	\$8,400.00
50000031	\$42,330.00
50000032	\$15,380.00
50000033	\$6,870.00
50000034	\$2,800.00
50000038	\$12,050.00
50000039	\$42,350.00
50000040	\$115,600.00
50000041	\$260.00
50000042	\$3,400.00
50000043	\$1,560.00
50000044	\$23,800.00
50000045	\$780.00
50000046	\$6,800.00
50000047	\$377,720.00
50000052	\$2,205,760.00
50000055	\$6,567,270.00
50000099	\$571,960.00
50000100	\$14,736,500.00
50000104	\$98,000.00
50000105	\$2,880,670.00
50000107	\$10,414,640.00
50000148	\$235,295.00
50000149	\$167,030.00
50000150	\$1,975,820.00
50000151	\$17,700.00
50000152	\$2,888,000.00
50000153	\$91,520.00
50000154	\$678,520.00
50000155	\$841,230.00
50000156	\$1,009,700.00
50000157	\$124,110.00
50000158	\$1,085.00
50000161	\$24,230.00
50000164	\$1,300.00
50000186	\$14,530.00
50000187	\$252,270.00
50000189	\$1,101,640.00
50000190	\$2,990,910.00
50000191	\$450,440.00
50000192	\$606,130.00

Allowed Claim Amounts

06/13/2016 10:58 AM

PROJECT: Amaranth Natural Gas Commodities Litigation - Database: AMNG

Page 6 of 6

Report Criteria: Includes Excludes LATE and Fatal Claims Excluded

Report ID :DST20W7002

DISTRIBUTION NO: 1

Claim Number	Allowed Claim
50000193	\$2,720,800.00
50000196	\$5,830.00
50000197	\$5,590.00
50000198	\$431,160.00
50000199	\$232,980.00
50000200	\$15,910.00
50000201	\$214,750.00
50000203	\$91,855.00
50000205	\$10,690.00
50000206	\$32,170.00
50000207	\$1,396,490.00
50000208	\$33,500.00
50000209	\$81,850.00
50000210	\$3,920.00
50000211	\$5,130.00
50000212	\$10,780.00
50000213	\$7,294,313.25
50000230	\$32,724,691.03
50000527	\$739,400.00
50000528	\$350,080.00
TOTAL CLAIMS: 265	\$390,771,778.91

EXHIBIT G

Allowed Claim Amounts

PROJECT: Amaranth Natural Gas Commodities Litigation - Database: AMNG

Page 1 of 3

Report Criteria: Includes LATE Excludes and Fatal Claims Excluded

Report ID :DST20W7003

DISTRIBUTION NO: 1

Claim Number	Allowed Claim
272	\$72,628.00
276	\$347.00
287	\$427,582.00
288	\$259,387.00
289	\$640.00
290	\$291,078.68
297	\$6,624.00
298	\$2,499.00
308	\$9,545.00
310	\$1,269,420.00
311	\$4,279.00
313	\$3,778.00
314	\$13,794.00
315	\$59,208.80
317	\$40,470.00
318	\$12,698.00
319	\$7,965.00
321	\$142,528.00
322	\$4.00
327	\$10,340.00
328	\$59,940.00
329	\$185,150.00
330	\$142,410.00
331	\$1,200.00
332	\$89,460.00
333	\$27,530.00
334	\$7,000.00
335	\$8,250.00
336	\$71,020.00
337	\$47,470.00
338	\$55,700.00
339	\$53,840.00
340	\$15,790.00
342	\$127,870.00
343	\$4,550.00
344	\$7,240.00
348	\$125,562.00
50000048	\$20.00
50000090	\$185,395.00
50000108	\$160,130.00
50000109	\$16,340.00
50000110	\$3,830.00
50000111	\$13,450.00
50000112	\$38,400.00
50000113	\$3,940.00
50000114	\$1,320.00
50000115	\$12,130.00
50000116	\$68,350.00
50000118	\$2,320.00

Allowed Claim Amounts

PROJECT: Amaranth Natural Gas Commodities Litigation - Database: AMNG

Report Criteria: Includes LATE Excludes and Fatal Claims Excluded

DISTRIBUTION NO: 1

Claim Number	Allowed Claim
50000119	\$71,460.00
50000120	\$3,200.00
50000121	\$3,400.00
50000122	\$9,060.00
50000123	\$23,860.00
50000124	\$1,320.00
50000125	\$670.00
50000126	\$7,570.00
50000127	\$330.00
50000128	\$52,590.00
50000130	\$10,130.00
50000131	\$18,900.00
50000132	\$8,610.00
50000133	\$2,680.00
50000134	\$3,200.00
50000135	\$6,620.00
50000136	\$13,120.00
50000137	\$690,890.00
50000138	\$280.00
50000140	\$23,540.00
50000141	\$259,730.00
50000142	\$1,320.00
50000143	\$28,660.00
50000144	\$229,320.00
50000145	\$25,290.00
50000146	\$111,160.00
50000147	\$30,700.00
50000217	\$347,700.00
50000226	\$9,410.00
50000379	\$96,750.00
50000380	\$4,820.00
50000386	\$5,300.00
50000388	\$106,080.00
50000401	\$40,400.00
50000405	\$250.00
50000406	\$9,510.00
50000411	\$11,640.00
50000422	\$383,870.00
50000445	\$118,680.00
50000450	\$7,630.00
50000454	\$5,250.00
50000462	\$64,890.00
50000465	\$7,240.00
50000479	\$143,390.00
50000481	\$179,560.00
50000505	\$8,200.00
50000506	\$58,600.00
50000507	\$6,780.00
50000508	\$7,050.00

Allowed Claim Amounts

PROJECT: Amaranth Natural Gas Commodities Litigation - Database: AMNG

Report Criteria: Includes LATE Excludes and Fatal Claims Excluded

DISTRIBUTION NO: 1

Claim Number	Allowed Claim
50000512	\$21,550.00
50000515	\$10,290.00
TOTAL CLAIMS: 100	\$7,462,872.48

EXHIBIT H



Summary Invoice

625 MARQUETTE AVENUE, SUITE 880
 MINNEAPOLIS, MN 55402
 P 612.359.2000 | F 612.359.2050
 WWW.RUSTCONSULTING.COM
 FEDERAL ID #: 41-1813634

DATE: 6/22/16
 MATTER #: 829400

TO: Geoffrey Horn
 Lowey Dannenberg Cohen & Hart, P.C.
 One North Broadway
 White Plains, NY 10601
GHorn@lowey.com

PROJECT
In re: Amaranth Natural Gas Commodities Litigation
Claims Administration Services through May 2016

PROFESSIONAL FEES

Project Setup	\$ 31,499.83
Project Database	14,713.60
Notification/Dissemination	33,139.50
Quality Assurance	23,194.89
Return Mail Processing	27,290.46
Correspondence/Admin Mail	109,450.23
Project Management	319,830.51
Technical Consulting	77,384.21
Website Modification	17,628.45
Electronic Claim Processing	99,999.79
Scanning	25,269.77
Data Capture/Claim Form Processing	311,352.17
Claims Validation & Audits	222,553.47
Deficiencies	59,342.22
Call Center Support	24,238.49
Payment Calculations	118,615.98
Tax Reporting	1,079.84
Bank Account Management	4,899.20

SUBTOTAL \$ 1,521,482.61

EXPENSES & OTHER CHARGES

Print and Mail Notice Package	\$ 50,350.78
Call Center/Telecommunications	24,990.16
Shredding/Storage	79,806.10
Postage/Federal Express	99,782.21
Photocopies/Faxing/Printing	2,161.80
Website Hosting	15,817.94
PO Box Rental	5,800.19
Address Traces	17,136.90
Tax Service	5,850.00
Publication	21,243.01
Travel Expenses	7,856.41
Other/Supplies/Broker	2,091.34

SUBTOTAL \$ 332,886.84

TOTAL INVOICED \$ 1,854,369.45
LESS AMOUNT PAID (30,027.81)
LESS 10% CONCESSION ON FEES (152,148.26)

BALANCE DUE \$ 1,672,193.38

WIRE INFORMATION

ACCOUNT #: 8093434387
 ABA/ROUTING # WIRE or ACH: 111014325
 BANK: BANK OF TEXAS, DALLAS, TX 75225
 BANK CONTACT: MAYRA LANDEROS 214.987.8817
 REFERENCE: INVOICE NUMBER

PAYMENT MAILING ADDRESS:

P O BOX 142589
 DRAWER #9051
 Irving, TX 75014-2589

EXHIBIT I



Invoice

625 MARQUETTE AVENUE, SUITE 880
 MINNEAPOLIS, MN 55402
 P 612.359.2000 | F 612.359.2050
 WWW.RUSTCONSULTING.COM
 FEDERAL ID #: 41-1813634

DATE: 06/07/16
 INVOICE #: 16-1121
 MATTER #: 829400

TO: Geoffrey Horn
 Lowey Dannenberg Cohen & Hart, P.C.
 One North Broadway
 White Plains, NY 10601
GHorn@lowey.com

PROJECT
<i>In re: Amaranth Natural Gas Commodities Litigation Estimate to Complete 1st Distribution</i>

ESTIMATE TO COMPLETE 1ST DISTRIBUTION

Call Center	\$	5,701.00
Website Hosting & Modification		4,540.00
Correspondence		1,600.00
Fund Distribution		8,668.00
Reissue Processing		1,745.00
Tax Reporting		3,000.00
Project Management		6,400.00
Technical Consulting		3,600.00
PO Box Rental		1,220.00

TOTAL INVOICE \$ 36,474.00

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RUST

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